

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

FIRST REVISED SHEET NO. 16

CANCELLING PSC NO. 6

ORIGINAL SHEET NO. 16

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

B. UNDERGROUND SERVICE

(T) Green River will extend underground electric distribution systems for all new customers and subdivisions in accordance with Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

(T) (a) Rights of Way and Easements. (i) Applicants shall furnish suitable rights of way and easements for Green River's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Green River to the area, including approximation of final grade.

(ii) Suitable land rights shall be granted to Green River, obligating the applicant and any subsequent property owners to provide continuing access to Green River for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Green River's easement or any substantial change in grade or elevation.

(T) (b) Contractual Agreements. Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

(T) (c) Underground Service Charge. (i) Applicants shall pay a non-refundable "cost differential charge" for underground service which shall be equal to the difference between Green River's estimated average or representative cost of underground service and the cost of overhead service.

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ISSUED BY Dean Stanley President & General Manager TITLE

PURSUANT TO 007 KAR 009, KY SECTION 9 (1) BY: George Sells PUBLIC SERVICE COMMISSION

Handwritten initials and numbers: 06-94

FOR ALL TERRITORY SERVED

PSC KY. NO. 6

FIRST REVISED \_\_\_\_\_ SHEET NO. 17

CANCELLING PSC NO. 6

ORIGINAL \_\_\_\_\_ SHEET NO. 17

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

- (T) (ii) Green River's policy statement which sets forth its estimated average cost differential, as filed with the Kentucky Public Service Commission and updated annually, is available upon request.
- (T) (iii) The cost differential charge may be waived if it is determined by Green River that underground service is the most economically feasible method of providing service to the applicant.

C. MOBILE HOME PARKS

- (1) For purposes of these rules and regulations, ten (10) or more developed lots shall constitute a mobile home park.
- (2) Green River normally will extend overhead service up to 150 feet per metered lot in a mobile home park. All metering equipment, water, and septic systems shall be installed prior to any extension of service.
- (3) Developer or owner may be required to advance a refundable amount equal to the estimated cost of construction for all lots which are not fully developed or where utilization is not imminent. A refund schedule will

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Dean Stanley

President & General Manager

TITLE

PURSUANT TO 807  
OWENSBORO, KY  
SECTION 17.0

ADDRESS

PUBLIC SERVICE COMMISSION

*C-6-94*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

TENTH REVISED SHEET NO. 30

CANCELLING PSC NO. 6

NINTH REVISED SHEET NO. 30

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)  
And All Other Single Phase Service

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

- Customer Charge
- (I) First 600 KWH, per KWH
- (I) Next 400 KWH, per KWH
- (I) All Over 1,000 KWH, per KWH

\$7.91  
7.2327¢  
6.3598¢  
5.6108¢

MINIMUM CHARGE

The minimum monthly charge shall be the applicable customer charge.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

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MAY 1 1991

PURSUANT TO RC17 KAR 5.011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 3, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY *[Signature]*  
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 90-375  
DATED APRIL 3, 1991.

*9-94*

GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 6  
ORIGINAL SHEET NO. 31A  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three-Phase)  
Marketing Rate for Electric Thermal Storage

RATE P  
UNIT

Applicable

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenburg counties.

Availability of Service

To any customer within the service area a special marketing rate equal to 60% of the last step rate of regular tariff rate for Electric Thermal Storage (ETS). The marketing rate requires separate metering and the execution of a contract between the customer and the corporation. A sample contract is included following this tariff on Sheet No. 31B and C.

MONTHS

October through April

May through September

OFF-PEAK HOURS - CDT

12:00 Noon to 5:00 P.M.

9:00 P.M. to 6:00 A.M.

10:00 P.M. to 10:00 A.M.

Monthly Rate

ETS Usage, All KWH Per Month

\$0.0340

Fuel Adjustment Charge

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F'}{P} = \text{Rate Applicable to Each KWH Sold}$$

Where  $F'$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract,  $P$  is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

Taxes

There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: *[Signature]*

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 6, 1993

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ISSUED BY *[Signature]*  
NAME OF OFFICER

TITLE President and General Manager

*C9-11*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City  
PSC NO. 6

TENTH REVISED SHEET NO. 32

CANCELLING PSC NO. 6

NINTH REVISED SHEET NO. 32

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power &  
Public Buildings Less than 1,000 KW

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson,  
Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by Green River Electric Corporation  
located on or near its three-phase lines who contract for less than  
1,000 KW of demand

MONTHLY RATE

Customer Charge

\$25.00

Plus Demand Charge of:  
per KW of billing demand

\$5.75

Plus Energy Charges of:

- (I) First 200 KWH per KW, Per KWH
- (I) Next 200 KWH per KW, Per KWH
- (I) All Over 400 KWH per KW, Per KWH

5.2777¢  
4.7545¢  
4.5243¢

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the  
consumer for any period of fifteen (15) consecutive minutes during  
the month for which the bill is rendered as indicated or recorded  
by a demand meter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as  
practical. The Company will permit the use of apparatus which  
shall result, during normal operation, in a power factor of not  
less than 90%.

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BY: *Sharon Sallee*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 3, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY

*Dean Stanley*  
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 90-375  
DATED APRIL 3, 1991.

*29-94*

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Large Power 1,000 KW and Above

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers located on or near the corporation's three-phase lines for service at standard distribution voltages and which have a Contract Demand that equals or exceeds 1,000 KW or a metered demand that equals or exceeds 1,000 KW in any of the preceding 12 months.

MONTHLY RATE

Option A - High Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:  
per KW of Billing Demand

\$ 9.25

Plus Energy Charges of:

- (I) First 200 KWH per KW, per KWH
  - (I) Next 200 KWH per KW, per KWH
  - (I) All Over 400 KWH per KW, per KWH
- Secondary Voltage Adder

4.0373¢  
3.0873¢  
2.9873¢  
5%

Option B - Low Load Factor:

Customer Charge

\$100.00

Plus Demand Charge of:  
per KW of Billing Demand

\$ 5.45

Plus Energy Charges of:

- (I) First 150 KWH per KW, per KWH
  - (I) Over 150 KWH per KW, per KWH
- Secondary Voltage Adder

4.8573¢  
4.5373¢  
5%

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BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE May 1, 1991

ISSUED BY

[Signature]  
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 90-375  
DATED APRIL 3, 1991.

*C9-94*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
Community, Town or City  
 PSC NO. 6

ELEVENTH REVISED SHEET NO. 34

CANCELLING PSC NO. 6

TENTH REVISED SHEET NO. 34

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE PER  
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

RATE

	<u>Type Light</u>	<u>Approximate Lumens</u>	
(T)	Mercury Vapor per lamp per month	7,000	\$8.23
(T)	Mercury Vapor per lamp per month	12,000	\$9.55
(T)	Mercury Vapor per lamp per month	20,000	\$11.33
(T)	High Pressure Sodium per lamp per month	9,500	\$8.23
	High Pressure Sodium per lamp per month	27,000	\$11.33

UNDERGROUND SERVICE WITH NON-STANDARD POLE

(T) For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

(N) For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.

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 SECTION 9 (1)

BY: Dean Stanley  
 PUBLIC SERVICE COMMISSION MANAGER  
 May 8, 1992

DATE OF ISSUE May 8, 1992

DATE EFFECTIVE May 8, 1992

ISSUED BY Dean Stanley  
 NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-086 DATED MAY 8, 1992.

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CANCELLING PSC NO.

SHEET NO.

DECORATIVE AREA LIGHTING

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg counties.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 within the service area and subject to established Rules and Regulations of the Corporation.

CONDITIONS OF SERVICE

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five feet (i.e., distance from existing source of secondary electric service to light = 75 ft. average). For light locations in excess of seventy-five feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

RATE PER MONTH

APPROXIMATE LUMENS

<u>RATE PER MONTH</u>	<u>APPROXIMATE LUMENS</u>	
(N) High pressure sodium fixture, with white acorn style globe installed on decorative pole.	6,300	\$11.17
(N) High pressure sodium fixture, with lantern style globe installed on decorative pole.	6,300	\$11.17
(N) Two high pressure sodium fixtures, with either acorn or lantern style globes installed on a decorative pole with scroll crossarm.	6,300 per lamp	\$19.64

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SECTION 9 (1)

BY: Charles J. Keller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 2, 1992

DATE EFFECTIVE August 3, 1992

ISSUED BY

Dean Stanley  
NAME OF OFFICER

TITLE President and General Manager

C 9-94



GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Industrial Consumers Served Under Special Contracts

RATE PER UNIT

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

- (I) Demand Charge of: per KW of billing demand\* \$10.15
- (I) Plus Energy Charge of: per KWH consumed 1.88006¢

The Rates to Alumax, Green River Coal Co., Southwire Co. and WorldSource shall be as follows:

- (I) Demand Charge of: per KW of billing demand\* \$10.40
- (I) Plus Energy Charge of: per KWH consumed 2.10006¢

The Rates to Rose Brothers Trucking Co. shall be as follows:

- (I) Demand Charge of: per KW of billing demand\* \$10.40
- (I) Plus Energy Charge of: per KWH consumed 4.62586¢

\*Billing demand for purposes of this tariff shall be the contractual billing demand in the current billing month or the highest contractual billing demand in any of the previous eleven (11) billing months, whichever is greater.

National-Southwire Aluminum:

The rates to National-Southwire Aluminum Company shall be the NSA Smelter Rate contained in the tariff of Big Rivers Electric Corporation, attached herein, plus \$.00008 per kilowatt hour per month.

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BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 3, 1991

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ISSUED BY [Signature]  
NAME OF OFFICER

TITLE President and General Manager

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DATED APRIL 3, 1991. C 9-94